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January 14, 2024

Linda C. Bridwell
Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
Frankfort, Kentucky 40602-0615

RE: THE STANDARD FUEL ADJUSTMENT CLAUSE BACKUP FILING

Dear Ms. Bridwell:

In compliance with the Commission's Order dated November 25, 1981 in Case No. 8058-A, Kentucky Power is forwarding herewith for the month of November, 2024 the required backup information for the fuel adjustment clause applied to customers' bills in the month of January, 2025:

1. Fuel Inventory Schedule – Coal
2. Fuel Inventory Schedule – Gas
3. Fuel Inventory Schedule – Oil
4. Fuel Purchase Schedule – Coal
5. Fuel Purchase Schedule – Gas
6. Fuel Purchase Schedule – Oil
7. Power Transaction Schedule
8. Unit Performance Data
9. Fuel-Related PJM Billing Line Items

Pursuant to the Commission's Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179, the Company began using the peaking unit equivalent approach to calculate the level of non-economy purchased power costs to flow through the fuel adjustment clause in the actual fuel costs. These fuel costs are documented on the attached Power Transaction Schedule.

In accordance with the Commission's letter dated June 13, 2014, fuel contracts will be filed electronically.

Should you have any questions, please contact me at (614) 906-6051.

Sincerely,

Tanner S. Wolfram
Director, Regulatory Services

Attachment

**KENTUCKY POWER COMPANY
ANALYSIS OF COAL PURCHASES**

November 2024

<u>Station and Supplier</u> (a)	<u>P</u> (b)	<u>P</u> (c)	<u>P</u> (c1)	<u>M</u> (d)	<u>ST</u> (e)	<u>Tons</u> <u>Purchased</u> (f)	<u>BTU</u> <u>Per LB.</u> (g)	<u>No.</u> <u>MMBTU</u> <u>Per Ton</u> (h)	<u>FOB Mine</u> <u>Price</u> <u>Cents Per</u> <u>Per Ton</u> <u>MMBTU</u> (i) (j)		<u>Trans Cost</u> <u>Per</u> <u>Cents Per</u> <u>Ton</u> <u>MMBTU</u> (k) (l)		<u>Delivered Cost</u> <u>Per</u> <u>Cents Per</u> % <u>Ton</u> <u>MMBTU</u> <u>Sulfur</u> <u>Ash</u> <u>H2O</u> (m) (n) (o) (p) (q)				
	TOTAL KENTUCKY POWER																
ACNR Coal Sales, Inc.	P	07-77-05-900	A	C	WV	41,820.00	12,813	25.63	45.38	177.07	0.00	0.00	45.38	177.07	2.03	7.96	7.07
Blackhawk Coal Sales	P	03-00-23-9M3	A	B	WV	12,121.75	12,258	24.52	144.90	590.94	8.33	33.98	153.23	624.92	0.79	11.73	6.67
Blackhawk Coal Sales	P	03-00-21-9M4	A	B	WV	749.60	12,434	24.87	74.93	301.28	8.33	33.50	83.26	334.78	0.87	10.38	6.84
BAMM, Inc.	P	03-00-21-003	A	B	KY	5,594.15	12,145	24.29	70.59	290.61	8.83	36.34	79.42	326.95	0.77	9.16	8.94
Alpha Thermal CS Company	P	03-00-21-9M3	A	B	WV	2,187.95	12,515	25.03	74.97	299.53	8.36	33.42	83.34	332.95	0.97	9.90	6.83
Alliance	P	03-00-22-9M3	A	B	WV	14,387.25	12,508	25.02	80.88	323.24	0.59	2.38	81.47	325.62	3.13	8.78	7.35
Pocahontas Sales and Logistics	P	03-00-23-002	A	B	WV	3,885.30	12,195	24.39	147.80	605.97	8.30	34.02	156.09	639.99	0.78	9.79	8.13
TOTAL SYSTEM WEIGHTED AVERAGE						80,746.00	12,588	25.18	74.40	298.22	2.67	10.90	77.07	309.12	1.85	8.92	7.23

(b) PDBU = Producer, Broker, Distributor or Utility

(c) POCN = Purchase Order or Contract Number

(c1) PT = Product Type

By contract, Product Types designate different commodity sources (mines)

(d) MT = Mode of Transportation

Designated by Symbol

R = Rail

B = Barge

T = Truck

C = Conveyor Belt

P = Pipeline

(e) ST = State of origin

**KENTUCKY POWER COMPANY
ANALYSIS OF COAL PURCHASES
November 2024**

Station and Supplier (a)	P B D U (b)	P O C N (c)	P M I I (c1)	M S T (d)	Tons Purchased (f)	BTU Per LB. (g)	No. MMBTU Per Ton (h)	FOB Mine		Trans Cost (A) (B)		Delivered Cost					
								Price Per Ton (i)	Cents Per MMBTU (j)	Per Ton (k)	Cents Per MMBTU (l)	Per Ton (m)	Cents Per MMBTU (n)	% Sulfur (o)	% Ash (p)	% H2O (q)	
MITCHELL PLANT																	
Long Term Contracts:													(A) (B)				
ACNR Coal Sales, Inc.	P	07-77-05-900	A	C	WV	83,640.00	12,813	25.63	45.38	177.07	0.00	45.38	177.07	2.03	7.96	7.07	
Blackhawk Coal Sales	P	03-00-23-9M3	A	B	WV	24,243.50	12,258	24.52	144.90	590.94	8.33	33.98	153.23	624.92	0.79	11.73	6.67
Blackhawk Coal Sales	P	03-00-21-9M4	A	B	WV	1,499.20	12,434	24.87	74.93	301.28	8.33	33.50	83.26	334.78	0.87	10.38	6.84
BAMM, Inc.	P	03-00-21-003	A	B	KY	11,188.30	12,145	24.29	70.59	290.61	8.83	36.34	79.42	326.95	0.77	9.16	8.94
Alpha Thermal CS Company	P	03-00-21-9M3	A	B	WV	4,375.90	12,515	25.03	74.97	299.53	8.36	33.42	83.34	332.95	0.97	9.90	6.83
Alliance	P	03-00-22-9M3	A	B	WV	28,774.50	12,508	25.02	80.88	323.24	0.59	2.38	81.47	325.62	3.13	8.78	7.35
Pocahontas Sales and Logistics	P	03-00-23-002	A	B	WV	7,770.60	12,195	24.39	147.80	605.97	8.30	34.02	156.09	639.99	0.78	9.79	8.13
Station Weighted Average						161,492.00	12,588	25.18	74.40	298.22	2.67	10.90	77.07	309.12	1.85	8.92	7.23
Spot Market:													(A) (B)				
Station Weighted Average						-	-	-	-	-	-	-	-	-	-	-	-
TOTAL STATION WEIGHTED AVERAGE						161,492.00	12,588	25.18	74.40	298.22	2.67	10.90	77.07	309.12	1.85	8.92	7.23

Notes

- (A) There were demurrage charges of \$39,400 (\$19,700 KYPCo share) transportation costs reported for November 2024 are higher compared to historical and contractual amounts.
- (B) Total Station Weighted Average Transportation Costs includes the ACNR Coal Sales, Inc. ("ACNR", formerly Consolidation Coal Company) contract which has no associated transportation costs. ACNR assumed the former Consolidation Coal Company's contract as part of the sale of Murray Energy's assets.
- (C) Contura Energy, Inc. changed its name to Alpha Metallurgical Resources, Inc. In connection with this initiative all Contura Coal Sales, LLC thermal coal sales contracts are now using the Alpha Thermal Coal Sales Company name.

ANALYSIS OF OIL PURCHASES

Supplier	P B D U	P O C N	M I T	Station Name	Gal or Cu. Ft. Purchased	BTU per Unit	Delivered Cost Per Gal	Cents Per MMBTU
Marathon Petroleum LP	P	03-FO-24-001	T	Mitchell	270,175.00	138,400.00	2.47	1,783.99

MITCHELL PLANT - KENTUCKY POWER SHARE OF PURCHASES

Kentucky Power Share of Oil Receipts	135,087.50			
Mitchell Total Oil Receipts	270,175.00			
Mitchell - Kentucky Power Oil Receipts Ratio	50.00%			
Marathon Petroleum LP	P	03-FO-24-001	T	135,087.50

(b) PDBU = Producer, Broker, Distributor or Utility	(d) MT = Mode of Transportation
(c) POCN = Purchase Order or Contract Number	Designated by Symbol
(c1) PT = Product Type	R = Rail
By contract, Product Types designate different commodity sources (mines)	B = Barge
	T = Truck
	C = Conveyor Belt
	P = Pipeline
	(e) ST = State of origin

**KENTUCKY POWER COMPANY
ANALYSIS OF GAS PURCHASES
November-2024**

<u>Supplier</u> (a)	<u>P O C N</u> (b)	<u>M T</u> (c)	<u>Station Name</u> (d)	<u>Gross MMBTU Purchased</u> (e)	<u>Net MMBTU Purchased</u> (f)	<u>Delivered Cost \$</u> (g)	<u>Gross \$ Per MMBTU</u> (h)	<u>Net \$ Per MMBTU</u> (i)	<u>% SO2</u> (j)
DTE	-	P	Big Sandy	840,000	840,000	2,432,640.00	2.90	2.90	-
Columbia Gas*	173522 & 177527	P	Big Sandy			-2,183.55	0.00		-
Columbia Gas - Reservation Fee	173522	P	Big Sandy			444,712.48	0.00		-
				<u>840,000</u>	<u>840,000</u>	<u>2,875,169</u>			

(b) POCN = Purchase Order or Contract Number

(c) MT = Mode of Transportation
Designated by Symbol
R =Rail
B =Barge
T =Truck
C =Conveyor Belt
P =Pipeline

(j) % of sulfur in natural gas is not applicable

**KENTUCKY POWER COMPANY
MITCHELL PLANT - KPCO SHARE
November 2024**

COAL INVENTORY SCHEDULE

		<u>Tons</u>	<u>Amount</u>	<u>Per Unit</u>
Beginning Inventory		629,038.78	\$62,230,039.66	\$98.9288
Purchases		80,746.00	\$6,222,987.65	\$77.0687
Adjustments	1	0.00	\$0.00	\$0.0000
Sub-Total		709,784.78	\$68,453,027.31	\$96.4419
Less Coal Burned		95,184.50	\$8,015,514.63	\$84.2103
Ending Inventory		614,600.28	\$60,437,512.68	\$98.3363

1 No Coal Pile Survey Adjustment this reporting period.

**KENTUCKY POWER COMPANY
BIG SANDY PLANT
November-2024**

GAS INVENTORY SCHEDULE

	<u>MMBTU</u>	<u>Amount</u>	<u>\$/MMBTU</u>
Beginning Inventory ⁽¹⁾	(6.00)	\$ (10.05)	\$1.6750
Purchases	840,000.00	\$ 2,875,168.93	\$3.4228
Gas Sales	-840,000.00	\$ (1,513,820.00)	\$1.8022
Adjustments(Imbalance point usage)	0.00	\$ -	\$0.0000
Sub-Total	(6.00)	\$ 1,361,338.88	(\$226,889.8133)
Less Disposed			
Generation	(6.00)	\$ 442,578.10	(\$73,763.0167)
Loss or (Gain) on Sale	0.00	\$ 918,760.78	\$0.0000
Other(Tax expense)	0.00	\$ -	\$0.0000
Ending Inventory ⁽¹⁾	0.00	\$ -	\$0.0000

⁽¹⁾ Due to purchases of natural gas being day ahead, consumption may differ from purchased natural gas leading to an imbalance at the beginning or end of every month.

**KENTUCKY POWER COMPANY
MITCHELL PLANT - KPCO SHARE
November-2024**

OIL INVENTORY SCHEDULE

	<u>Gallons</u>	<u>Amount</u>	<u>Per Unit</u>
Beginning Inventory	274,392.29	\$696,002.79	\$2.5365
Purchases	135,087.50	\$333,536.45	\$2.4690
Adjustments	0.00	\$0.00	\$0.0000
Sub-Total	409,479.79	\$1,029,539.24	\$2.5143
Less Disposed			
Generation	56,832.35	\$142,901.44	\$2.5144
Chemical Cleaning/Other	0.00	\$0.00	\$0.0000
Ending Inventory	352,647.44	\$886,637.80	\$2.5142

**KENTUCKY POWER COMPANY
POWER TRANSACTION SCHEDULE
November 2024**

TRANSACTION TYPES *

SPOT MARKET ENERGY - DA	PJM MARKET SPOT ENERGY - DAY AHEAD
SPOT MARKET ENERGY - BAL	PJM MARKET SPOT ENERGY - BALANCING

* Due to voluminous transactions, they are aggregated by type rather than by interconnected utility.

KENTUCKY POWER COMPANY
POWER TRANSACTION SCHEDULE
MONTH ENDED: NOVEMBER 2024

PURCHASES

TRANSACTION TYPE	BILLING COMPONENTS				
	MWH	FUEL CHARGE	DEMAND	OTHER CHARGES	TOTAL CHARGES
		(\$)	(\$)	(\$)	(\$)
SPOT MARKET ENERGY - BAL	72,389	2,547,728.11	0.00	0.00	2,547,728.11
SPOT MARKET ENERGY - DA	165,422	4,376,625.77	0.00	0.00	4,376,625.77
Subtotal:	237,811 ⁽¹⁾	6,924,353.88	0.00	0.00	6,924,353.88
ROCKPORT UNIT #1 - LEASE	0	0.00	0.00	0.00	0.00
ROCKPORT UNIT #2 - LEASE	0	0.00	0.00	0.00	0.00
Subtotal:	0	0.00	0.00	0.00	0.00
INTERRUPTIBLE BUY/THROUGH	0	0.00	0.00	0.00	0.00
TOTALS:	237,811	6,924,353.88	0.00	0.00	6,924,353.88

	<u>MWH</u>	<u>Total Energy Charges</u>
⁽¹⁾ SME PURCHASES - ALLOCATED TO SYSTEM SALES:	13,674	430,272.04
SME PURCHASES - ALLOCATED TO INTERNAL CUSTOMERS:	224,137	6,494,081.84
ROCKPORT PURCHASES - ALLOCATED TO SYSTEM SALES:	0	0.00
ROCKPORT PURCHASES - ALLOCATED TO INTERNAL CUSTOMERS:	0	0.00
	<u>237,811</u>	<u>6,924,353.88</u>
LESS: PJM IMPLICIT CONGESTION INCLUDED IN THE INTERNAL CUSTOMER'S FIGURE:	0	0.00
NET INCLUDABLE ENERGY CHARGES:	<u>237,811</u>	<u>6,924,353.88</u>

KENTUCKY POWER COMPANY
POWER TRANSACTION SCHEDULE
MONTH ENDED: NOVEMBER 2024

<u>SALES</u>	BILLING COMPONENTS						
	TRANSACTION TYPE	KPCO DELIVERED MWH	SUPPLIED BY KPCO SOURCES		DEMAND (\$)	OTHER CHARGES (\$)	TOTAL CHARGES (\$)
			MWH	FUEL CHARGE (\$)			
SPOT MARKET ENERGY - BAL	12,996	12,996	341,093	0	(26,368)	314,725	
SPOT MARKET ENERGY - DA	7,417	7,417	279,315	0	51,664	330,979	
	20,414	20,414	620,408 ⁽¹⁾	0.00	25,296	645,704	
PRIOR PERIOD ADJUSTMENT	0	0	0.00	0.00	0.00		
INTERRUPTIBLE BUY/THROUGH	0	0	0.00	0.00	0.00	0.00	
TOTALS:	20,414	20,414	620,408	0	25,296	645,704	
KPCo's other costs incurred, (other than fuel from Account 151):						28,794.06	
AEP energy cost less the actual energy costs incurred by KPCo:						0.00	
Difference (Total AEP energy charges - Total AEP energy costs):						(3,498)	
Total (Other Charges):						<u>25,296</u>	
SUPPLIED BY KPCo SOURCES - FUEL CHARGE (Page 3)						620,408	
Add: ALLOCATED TO SYSTEM SALES (PAGE 2)						430,272	
Less: FUEL ALLOCATED TO SYSTEM SALES						430,272	
INTER-SYSTEM SALES - FUEL COSTS (PAGE 4)						<u>620,408</u>	

FINAL SCHEDULE NOVEMBER 2024 COSTS - ACTUAL

**KENTUCKY POWER COMPANY
FUEL COST SCHEDULE
MONTH ENDED: NOVEMBER 2024**

<u>(A) COMPANY GENERATION</u>	<u>BIG SANDY 1</u>	<u>MITCHELL 1 KP</u>	<u>MITCHELL 2 KP</u>	<u>FUEL AMOUNTS (\$)</u>
COAL BURNED		4,698,408.15	3,317,106.48	8,015,514.63
OIL BURNED		53,414.23	89,487.21	142,901.44
⁽³⁾ GAS BURNED	442,578.10			442,578.10
FUEL (JOINTLY OWNED PLANT)				-----
⁽¹⁾ FUEL (ASSIGNED COST DURING F.O.)				886,311.60
FUEL (SUBSTITUTE FOR F.O.)				-----
SUB-TOTAL				<u>9,487,305.77</u>
<u>(B) PURCHASES</u>				
IDENTIFIABLE FUEL COST - OTHER PURCHASES				6,924,353.88
IDENTIFIABLE FUEL COST - ROCKPORT PURCHASES				0.00
⁽¹⁾ IDENTIFIABLE FUEL COST (SUBSTITUTE FOR F.O.)				918,663.01
⁽²⁾ IDENTIFIABLE FUEL COST (PEAKING UNIT EQUIVALENT)				54,885.02
SUB-TOTAL				<u>5,950,805.85</u>
<u>(C) INTER-SYSTEM SALES</u>				
FUEL COSTS				620,407.89
TOTAL FUEL COSTS (A + B - C)				<u>14,817,703.72</u>
F.O. = FORCED OUTAGE				
DETAILS:				
⁽¹⁾ FUEL (ASSIGNED COST DURING FORCED OUTAGE)				
TOTAL REPLACEMENT (IDENTIFIABLE FUEL COST) FUEL COST DUE TO F.O.:	31,744,132 kWh	28.940	MILLS/kWh	918,663.01
TOTAL ALLOWABLE (IDENTIFIABLE FUEL COST) REPLACEMENT FUEL COST FOR F.O.:	31,744,132 kWh	27.920	MILLS/kWh	886,311.60
⁽¹⁾ 0 BIG SANDY FORCED OUTAGE THIS MONTH 0 MITCHELL UNIT 1 FORCED OUTAGES THIS MONTH 0 MITCHELL UNIT 2 FORCED OUTAGES THIS MONTH				
⁽²⁾ Amount in excess of peaking unit equivalent as calculated in accordance with KPSC Order Of October 3, 2002 in Case No. 2000-00495-B.				
⁽³⁾ The amount shown above as the gas burned for Big Sandy 1 includes the reservation fee.				

AMERICAN ELECTRIC POWER SERVICE CORPORATION
 FUEL AND ENERGY SYSTEM PRACTICES
 AMERICAN ELECTRIC POWER
 MONTHLY PURCHASE SUMMARY REPORT FOR KPCO
 (Year:2024 Month:11 Cycle:Actual) East Purchase Power Report for Book Name: NOV2024ACT EAST

NERC Id	Transaction Class	TOTAL			ALLOCATED			FIRM		
		MWH	ENERGY COST	FUEL COST	MWH	ENERGY COST	FUEL COST	MWH	ENERGY COST	FUEL COST
OVPS	OVPS	0	0	0	0	0	0	0	0	0
PJM	SPOT MARKET ENERGY - BAL	72388.86	2547728.11	2547728.11	6372.359	250024.04	250024.04	66016.501	2297704.07	2297704.07
PJM	SPOT MARKET ENERGY - DA	165421.95	4376625.77	4376625.77	7301.404	180248	180248	158120.55	4196377.77	4196377.77
Total		237810.81	6924353.88	6924353.88	13673.763	430272.04	430272.04	224137.05	6494081.84	6494081.84

APPENDIX A

KENTUCKY POWER COMPANY BIG SANDY - TOTAL PLANT November-2024

<u>Line No.</u>	<u>Item Description</u>	
1.	Unit Performance:	
	a. Capacity (name plate rating) (MW)	295.4
	b. Capacity (average load) (MW)	-
	c. Net Demonstrated Capability (MW)	295.4
	d. Net Capability Factor (%)	-
2.	Heat Rate:	
	a. Btu's Consumed (MMBTU ('000s))	(0.0)
	b. Gross Generation (MWH)	0
	c. Net Generation (MWH)	0
	d. Heat Rate (L2a divided by L2c) (BTU/KWH)	0
3.	Operating Availability:	
	a. Hours Unit Operated	0.0
	b. Hours Available	0.0
	c. Hours During the Period	721.0
	d. Availability Factor (%)	0.0
4.	Cost per KWH:	
	a. Gross Generation - FAC Basis (Cents/KWH)	0.0
	b. Net Generation - FAC Basis (Cents/KWH)	0.0
5.	Inventory Analysis:	
	a. Number of Days Supply based on actual burn at the station	NA

APPENDIX A

KENTUCKY POWER COMPANY MITCHELL - TOTAL PLANT November-2024

<u>Line No.</u>	<u>Item Description</u>	<u>Total Mitchell</u>	<u>KPCo Share</u>
1.	Unit Performance:		
	a. Capacity (name plate rating) (MW)	1,560.3	780.2
	b. Capacity (average load) (MW)	642.9	321.5
	c. Net Demonstrated Capability (MW)	1,560.3	780.2
	d. Net Capability Factor (%)	37.0	37.0
2.	Heat Rate:		
	a. Btu's Consumed (MMBTU)	4,728.5	2,364.3
	b. Gross Generation (MWH)	469,610	234,805
	c. Net Generation (MWH)	416,054	208,027
	d. Heat Rate (L2a divided by L2c) (BTU/KWH)	11,365	11,365
3.	Operating Availability:		
	a. Hours Unit Operated		Reported on Unit Basis Only
	b. Hours Available		Reported on Unit Basis Only
	c. Hours During the Period		Reported on Unit Basis Only
	d. Availability Factor (%)		Reported on Unit Basis Only
4.	Cost per KWH:		
	a. Gross Generation - FAC Basis (Cents/KWH)	3.4	3.4
	b. Net Generation - FAC Basis (Cents/KWH)	3.9	3.9
5.	Inventory Analysis:		
	a. Number of Days Supply based on actual burn at the station	261.4	261.4

APPENDIX A

KENTUCKY POWER COMPANY
MITCHELL - UNIT 1
November-2024

<u>Line No.</u>	<u>Item Description</u>	
1.	Unit Performance:	
	a. Capacity (name plate rating) (MW)	770.1
	b. Capacity (average load) (MW)	328.3
	c. Net Demonstrated Capability (MW)	770.1
	d. Net Capability Factor (%)	42.6
2.	Heat Rate:	
	a. Btu's Consumed (MMBTU)	2,709.1
	b. Gross Generation (MWH)	268,667
	c. Net Generation (MWH)	236,730
	d. Heat Rate (L2a divided by L2c) (BTU/KWH)	11,444
3.	Operating Availability:	
	a. Hours Unit Operated	721.0
	b. Hours Available	721.0
	c. Hours During the Period	721.0
	d. Availability Factor (L3b divided by L3c) (%)	100.0
4.	Cost per KWH:	
	a. Gross Generation - FAC Basis (Cents/KWH)	Reported on total plant basis only
	b. Net Generation - FAC Basis (Cents/KWH)	Reported on total plant basis only
5.	Inventory Analysis:	
	a. Number of Days Supply based on actual burn at the station	Reported on total plant basis only

APPENDIX A

KENTUCKY POWER COMPANY
MITCHELL - UNIT 2
November-2024

<u>Line No.</u>	<u>Item Description</u>	
1.	Unit Performance:	
	a. Capacity (name plate rating) (MW)	790.2
	b. Capacity (average load) (MW)	314.6
	c. Net Demonstrated Capability (MW)	790.2
	d. Net Capability Factor (%)	31.5
2.	Heat Rate:	
	a. Btu's Consumed (MMBTU)	2,019.4
	b. Gross Generation (MWH)	200,943
	c. Net Generation (MWH)	179,324
	d. Heat Rate (L2a divided by L2c) (BTU/KWH)	11,261
3.	Operating Availability:	
	a. Hours Unit Operated	570.0
	b. Hours Available	570.0
	c. Hours During the Period	721.0
	d. Availability Factor (L3b divided by L3c) (%)	79.1
4.	Cost per KWH:	
	a. Gross Generation - FAC Basis (Cents/KWH)	Reported on total plant basis only
	b. Net Generation - FAC Basis (Cents/KWH)	Reported on total plant basis only
5.	Inventory Analysis:	
	a. Number of Days Supply based on actual burn at the station	Reported on total plant basis only

December 2024

Allowable BLI	Description	Amount
1200	Day-ahead Spot Market Energy	-
1200a		-
1205	Balancing Spot Market Energy	-
1205a		-
1210	Day-ahead Transmission Congestion	601,456.96
1210a		
1215	Balancing Transmission Congestion	(8,184.12)
1215a		
1218	Planning Period Congestion Uplift	
1218a		
1220	Day-ahead Transmission Losses	686,322.04
1220a		
1225	Balancing Transmission Losses	(96,485.03)
1225a		
1230	Inadvertent Interchange	(4,170.81)
1230a		
1250	Meter Error Correction	429.71
1250a		12,208.48
1260	Emergency Energy	
1260a		
1340	Regulation and Frequency Response Service Charge	47,495.48
1340a		(4,457.21)
1350	Energy Imbalance Service Charge	
1350a		
1360	Synchronized Reserve Charge	16,382.50
1360a		101.23
1370	Day-ahead Operating Reserve Charge	82,627.06
1370a		(0.25)
1375	Balancing Operating Reserve	46,958.82
1375a		(6,321.69)
1377	Synchronous Condensing Charge	
1377a		
1378	Reactive Services Charge	
1378a		
1400	Load Reconciliation for Spot Market Energy	
1400a		
1410	Load Reconciliation for Transmission Congestion	(0.41)
1410a		
1420	Load Reconciliation Transmission Losses	(0.01)
1420a		
1430	Load Reconciliation for Inadvertent Interchange	
1430a		
1460	Load Reconciliation for Regulation and Frequency Response Service	
1460a		
1470	Load Reconciliation for Synchronized Reserve	
1470a		
1478	Load Reconciliation for Balancing Operating Reserve	
1478a		
1480	Load Reconciliation for Synchronous Condensing	
1480a		
1490	Load Reconciliation for Reactive Services	
1490a		

1500	Financial Transmission Rights Auction	821,766.90
1500a		
1930	Generation Deactivation Charge	
1930a		
2210	Transmission Congestion Credit	
2210a		
2211	Day-ahead Transmission Congestion	(551,178.75)
2211a		(0.08)
2215	Balancing Transmission	244,310.66
2215a		
2217	Planning Period Excess Congestion Credit	
2217a		
2218	Planning Period Congestion Uplift Credit	
2218a		
2220	Transmission Losses Credit	(294,026.04)
2220a		
2260	Emergency Energy Credit	
2260a		
2340	Regulation and Frequency Response Service Credit	(226,206.24)
2340a		(4.23)
2350	Energy Imbalance Service Credit	
2350a		
2360	Synchronized Reserve Credit	(1,429.54)
2360a		3.40
2370	Day-ahead Operating Reserve Credit	(4,074.92)
2370a		
2375	Balancing Operating Reserve Credit	(552.45)
2375a		
2377	Synchronous Condensing Credit	
2377a		
2378	Reactive Services Credit	
2378a		
2415	Balancing Transmission Congestion Load Reconciliation	
2415a		
2420	Load Reconciliation for Transmission Losses	
2420a		
2500	Financial Transmission Rights Auction	(648.41)
2500a		
2510	Auction Revenue Rights	(834,290.40)
2510a		
2930	Generation Deactivation Credit	
2930a		

Sum of Allowable BLIs (In accounts outside those already being captured)

528,032.65